## HERITAGE-WTI, Inc.

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OHSAS 18001: 2007



ISO 9001: 2008

ISO 14001: 2004

November 18, 2010 VIA UPS

Mr. George Czerniak, Chief U.S. EPA Region V Air Enforcement and Compliance Assurance Branch Mail Code AE-17J 77 West Jackson Chicago, IL 60604



RE: Her

Heritage-WTI, Inc. Facility ID: 02-15-02-0233

MACT Subpart EEE
CPT Final Report NOC



Please find enclosed the Comprehensive Performance Test Final Report and Notification of Compliance for Heritage-WTI, Inc. (WTI) as prepared by AECOM Inc. This document contains information on the WTI facility and as well as results from the Comprehensive Performance Test (CPT) conducted in March, April, May, and September of 2010.

As operator of a Hazardous Waste Combustor (HWC), WTI is required to demonstrate compliance with the Maximum Achievable Control Technology (MACT) emission standards set forth in Title 40 of the Code of Federal Regulations Part 63, Subpart EEE (HWC MACT). WTI commenced the MACT CPT on March 29, 2010 and completed the test on September 16, 2010. During this period, WTI was able to demonstrate compliance with all required emissions standards and establish operating parameter limits (OPLs) to ensure future compliance. The results of this testing, the established OPLs, and supporting documentation can be found within the attached Notice of Compliance and CPT Report.

WTI holds the some of the information contained in the CPT Report and NOC as Confidential Business Information (CBI). The specified CBI is identified where applicable within the report. The following report pages contain information that is held as CBI by WTI:

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Page 2-7 - Table 2-5

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Page 4-3 – Table 4-2

Page 4-4 - Table 4-3

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Appendix A – Flue Gas Cleaning System Process Data (Pages A-143 to A-202)



Redacted versions of these pages have been enclosed for public viewing. Please insert these pages when providing this document to the public.

If you have questions concerning the content of this report, please contact Vince Waggle of my staff at 330-386-2182.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are certain penalties for submitting false information including the possibility of fine and imprisonment for knowing violations.

Sincerely,

Frank Murray

Vice President and General Manager

Dan Mura

Cc: Pam Korenewych, OEPA-DAPC-NEDO (Cover Letter and CPT/NOC Report)

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# Comprehensive Performance Test Final Report and Notification of Compliance for the Rotary Kiln Incinerator

Final Report







Prepared for: Heritage-WTI, Inc. 1250 St. George Street E. Liverpool, Ohio Prepared by: AECOM Westford, MA 60149294.500 November 18, 2010

# Comprehensive Performance Test Final Report and Notification of Compliance for the Rotary Kiln Incinerator

Final Report

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Prepared By: Douglas R. Roeck

Reviewed By: David Moll

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# **Glossary of Terms and Acronyms**

acfm actual cubic feet per minute

APCS air pollution control system

ASME American Society of Mechanical Engineers

ASTM American Society for Testing and Materials

AWFCO automatic waste feed cut-off

Cd cadmium

CEMS continuous emission monitoring system

CFR Code of Federal Regulations

Cl<sub>2</sub> chlorine (gas)

CMS continuous monitoring system

CO carbon monoxide
COA certificate of analysis

CO<sub>2</sub> carbon dioxide COC chain of custody

CPT comprehensive performance test

Cr chromium

CVAAS cold vapor atomic absorption spectroscopy

DCS/DAS data control system / data acquisition system

DI deionized (water)

DOC documentation of compliance

DOT Department of Transportation (U.S.)

DRE destruction and removal efficiency

dscfm dry standard cubic feet per minute

dscm dry standard cubic meter

EDL estimated detection limit

EPA Environmental Protection Agency (U.S.)

EMPC estimated maximum possible concentration

FGCS flue gas cleaning system
FSAP Feed stream analysis plan

g/hr grams per hour g/sec grams per second

gr/dscf grains per dry standard cubic foot

GC/MS gas chromatography/mass spectrometry

HAPs hazardous air pollutants

HCI

hydrogen chloride (gas) or hydrochloric acid

Hg

mercury

**HOCs** 

hazardous organic constituents

HRA

hourly rolling average

HRB

heat recovery boiler

HRGC/HRMS

high resolution gas chromatography / high resolution mass spectrometry

**HWC** 

hazardous waste combustor

**ICAP** 

inductively coupled argon plasma

ICP-MS

inductively coupled plasma mass spectrometry

ID

induced draft (fan)

IDL

instrument detection limit

in. w.c.

inches water column (pressure)

LCS/LCSD

laboratory control sample/ laboratory control sample duplicate

lb/hr

pounds per hour

LVM

low volatile metals (arsenic, beryllium and chromium)

MACT

maximum achievable control technology

MDL

method detection limit

μg

micrograms

mg

milligrams

mg/kg

milligrams per kilogram

MS/MSD

matrix spike / matrix spike duplicate

ND

non-detect or not detected

NDIR

non-dispersive infrared

**NELAC** 

National Environmental Laboratory Accreditation

**NESHAPs** 

National Emission Standards for Hazardous Air Pollutants

ng

nanograms

NIST

National Institute of Standards and Technology

NOC

Notification of Compliance

NO<sub>x</sub>

oxides of nitrogen

OEPA

Ohio Environmental Protection Agency

OMA

one minute average

M&O

operation and maintenance

OPL

operating parameter limit

OTC

operator training and certification

 $O_2$ 

oxygen

Vİ

Pb lead

PCC primary combustion chamber
PCDDs polychlorinated dibenzo-p-dioxins
PCDFs polychlorinated dibenzofurans

pg picograms

PET performance evaluation test
PLC programmable logic controller

P&ID process and instrumentation diagram

PM particulate matter

POHC principal organic hazardous constituent

ppb(v) parts per billion (volume basis) ppm(v) parts per million (volume basis)

QAO quality assurance officer

QAPP quality assurance project plan
QA/QC quality assurance/quality control

RA relative accuracy RAVG rolling average

RCRA Resource Conservation and Recovery Act

RKI rotary kiln incinerator

RL reporting limit

RPD relative percent difference
RRF relative response factor
RSD relative standard deviation
RDL reliable detection level

SCC secondary combustion chamber
scfn standard cubic feet per hour
scfm standard cubic feet per minute

S/N signal-to-noise ratio

SOP standard operating procedure

SSMP startup, shutdown and malfunction plan SVM semivolatile metals (cadmium and lead)

TEF toxic equivalency factor
TEQ toxic equivalencies
THC total hydrocarbons

VOCs volatile organic compounds

VOST volatile organic sampling train

WAP waste analysis plan

WTI Waste Technologies Industries, Inc.

# 1.0 Statement of Compliance

The hazardous waste combustor (HWC) operated at the Heritage-WTI (WTI) facility in E. Liverpool, OH was tested in March, April, May and September 2010 to assess the unit's performance relative to the emissions standards and related requirements set forth in 40 CFR 63 Subpart EEE. This Report documents that WTI's rotary kiln incineration (RKI) system fully complies with these standards.

Project Approvais	blouglasfloerk		18-Nov-2010	
Prepared By:	Douglas R. Roeck AECOM Project Manager	Date: _	78-NOV-2010	E.
	Saine Mose		11/18/10	
Approved By:		Date:		
	David Moll			
	AECOM Technical Reviewer			

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# 2.0 Program Summary and Notification of Compliance

### 2.1 Summary of Test Results

WTI conducted its Maximum Achievable Control Technology (MACT) Comprehensive Performance Test (CPT) on the RKI system over the following three time periods during 2010:

- March 29-April 2, 2010;
- May 10-14, 2010; and
- September 13-17, 2010

Ultimately, results from the three separate CPT programs demonstrated full compliance with all MACT performance standards and/or performance criteria. The test program was conducted in accordance with an approved MACT CPT Plan and under full oversight of U.S. EPA Region 5 and the Ohio Environmental Protection Agency (OEPA). As described in the Plan, test parameters included regulated emissions and/or performance standards.

An overall summary of emission results and/or performance criteria for all MACT-regulated parameters along with identification of the specific test phase from which the data were used to demonstrate compliance is provided in **Table 2-1**.

Table 2-1 Overall Summary of CPT Emission Results

Regulatory Citation / Emission Parameter	Units	CPT Cond. 1 Mar/Apr-10	CPT Cond. 2 May-10	CPT Cond. 2RT Sep-10	MACT Limit <sup>(a)</sup>
40 CFR 63.1219(a)(1)(i)(A) PCDDs/PCDFs (TEQ Basis)	ng/m³	0.0040	0.5180	0.0086	0.20
40 CFR 63.1219(a)(2) Mercury	μg/m³	(b)	290.6	7.04	130
40 CFR 63.1219(a)(3) Semivolatile Metals (Cd & Pb)	μg/m³	(b)	128.7	(b)	230
40 CFR 63.1219(a)(4) Low Volatile Metals (As, Be & Cr)	μg/m³	(b)	18.2	(b)	92
40 CFR 63.1219(a)(5)(ii) Total Hydrocarbons	ppm	0.90	1.42	0.20	10
40 CFR 63.1219(a)(6) Hydrogen Chloride & Chlorine	ppm	(b)	1.67	(b)	32
40 CFR 63.1219(a)(7) Particulate Matter	gr/dscf	(b)	0.0024	(b)	0.013
40 CFR 63.1219(c)  Destruction/Removal Efficiency	%	99.9999	(b)	(b)	> 99.99

<sup>(</sup>a) Final MACT standards for hazardous w aste incinerators were published in the Federal Register on October 12, 2005. See 70 FR 59570, Section 63.1219.

Note 1: All emission data (except DRE) are corrected to 7% oxygen.

## 2.2 Notification of Compliance (NOC)

The requirements for a NOC under the HWC MACT rule are outlined under 40 CFR 63.1210(d). As required by the regulations, an NOC is required to be submitted within 90 days of test completion. This CPT report and NOC is being submitted prior to the **December 14**, **2010** deadline, as specified by OEPA. The following sections provide the required information.

### 2.2.1 Facility Information

The WTI incinerator is a rotary kiln incineration system with primary and secondary combustion chambers. This is a commercial hazardous waste incineration facility that treats liquid and solid wastes that are classified as hazardous and also treats process vent streams from operations at the facility as part of the overall air emissions control program. The process is monitored and controlled by a distributed control system (DCS) capable of continuously monitoring the process to assure all operational parameters are within regulatory and permit limits while waste is being fed to the unit. In addition, this incinerator is equipped with a Continuous Emissions Monitoring System (CEMS) that

<sup>(</sup>b) Parameter not measured during this condition.

continuously samples the exhaust gases for oxygen and total hydrocarbons in the stack gas exhaust stream.

The facility ID and mailing address is:

Heritage-WTI, Inc. 1250 St. George St. East Liverpool, Ohio 43920 U.S. EPA RCRA ID #: OHD 980 613 541 Ohio Title V Permit No. 02-15-02-0233 Ohio Permit to Install No. 02-18743

### The primary contact is:

Mr. Frank Murray VP and General Manager Phone: (330)-386-2154

### 2.2.2 Source Information and Applicability

In accordance with the provisions of 40 CFR §63.1201(a), all hazardous waste combustion sources must be treated as if they are major sources under the Title V permitting program.

### 2.2.3 Emission Standards

The emissions standards that apply to the WTI facility that were evaluated under this program are summarized in **Table 2-2**.

Table 2-2 Applicable Emission Standards for Hazardous Waste Incinerators

Emissions Parameter	Limit	Citation
PCDDs/PCDFs (TEQ basis)	≤ 0.20 ng/dscm	40 CFR 63.1219(a)(1)(i)(A)
Mercury	≤ 130 μg/dscm	40 CFR 63.1219(a)(2)
Semivolatile Metals (SVM) (Cadmium and Lead)	≤ 230 μg/dscm	40 CFR 63.1219(a)(3)
Low Volatile Metals (LVM) (Arsenic, Beryllium and Chromium)	≤ 92 μg/dscm	40 CFR 63.1219(a)(4)
Total Hydrocarbons	≤ 10 ppmv	40 CFR 63.1219(a)(5)(ii)
Hydrogen Chloride & Chlorine	≤ 32 ppmv dry as Cl⁻	40 CFR 63.1219(a)(6)
Particulate Matter (PM)	≤ 0.013 gr/dscf	40 CFR 63.1219(a)(7)
Destruction and Removal Efficiency (DRE)	≥ 99.99%	40 CFR 63.1219(c)

Note: All emission concentrations are corrected to 7% oxygen

AECOM Environment 2-4

### 2.2.4 Operating Parameter Limits

Operating parameter limits (OPLs) are established during the CPT to ensure continued compliance with the MACT standards. The specific OPLs that must be set are delineated in the regulations under 40 CFR 63.1209. In light of the failure to demonstrate full compliance with all emission standards based on the original Condition 2 testing conducted in May 2010, WTI issued a letter to EPA Region 5 on June 17, 2010 denoting a revised set of operating parameter limits (OPLs) that would be in place until such time that re-testing could be performed. These revised OPLs were renegotiated and approved by EPA in a letter dated July 16, 2010 and WTI has been operating under these limits until the date of submittal of this NOC.

The final set of MACT OPLs resulting from the three testing events (the original Condition 1 testing in March/April; portions of the original Condition 2 testing in May and successful retesting of Condition 2 in September) is provided in **Tables 2-3 and 2-4**. Table 2-3 summarizes those OPLs established based on testing while Table 2-4 summarizes those OPLs based on equipment manufacturers' recommendations and/or WTI's operating experience. Further discussion on the regulatory requirements associated with these OPLs and the logic pertaining to how these limits have been established is provided later in Section 4.5.